#### SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u> D	Customer Charge	Distribution <u>Charge*</u> \$10.27	External Delivery <u>Charge**</u>	Stranded Cost <u>Charge**</u>	Storm Recovery Adjustment Factor***	System Benefits <u>Charge****</u> (1)	Total Delivery <u>Charges</u> \$10.27	Electricity Consumption <u>Tax</u>	Effective Delivery Rates (Incl. Electricity <u>Consumption Tax)</u> \$10.27
	First 250 kWh Excess 250 kWh	\$0.03404 \$0.03904	\$0.02006 \$0.02006	\$0.00027 \$0.00027	\$0.00221 \$0.00221	\$0.00330 \$0.00330	\$0.05988 \$0.06488	\$0.00055 \$0.00055	\$0.06043 \$0.06543
G2	Customer Charge	\$18.41					\$18.41		\$18.41
	All kW	\$10.31		\$0.06			\$10.37		\$10.37
	All kWh	\$0.00000	\$0.02006	\$0.00006	\$0.00221	\$0.00330	\$0.02563	\$0.00055	\$0.02618
G2 - kWh meter	Customer Charge	\$13.94					\$13.94		\$13.94
	All kWh	\$0.03211	\$0.02006	\$0.00027	\$0.00221	\$0.00330	\$0.05795	\$0.00055	\$0.05850
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$6.25					\$6.25		\$6.25
F	All kWh	\$0.03073	\$0.02006	\$0.00027	\$0.00221	\$0.00330	\$0.05657	\$0.00055	\$0.05712
G1	Customer Charge Customer Charge		Secondary Vol Primary Voltag	0			\$97.16 \$57.58		\$97.16 \$57.58
	All kVA	\$6.95		\$0.07			\$7.02		\$7.02
	All kWh	\$0.00000	\$0.02006	\$0.00007	\$0.00221	\$0.00330	\$0.02564	\$0.00055	\$0.02619
ALL GENERAL	Transformer Owners Voltage Discount at Voltage Discount at	4,160 Volts or O	ver (all kW/kV.	,					(\$0.39) 2.00% 3.50%

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

\* Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014.
\*\* Authorized by NHPUC Order No. 25,551 in Case No. DE 13-172, dated July 22, 2013
\*\*\* Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013
\*\*\*\* Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

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#### SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

<u>Class</u> OL	Distribution <u>Charge*</u>	External Delivery <u>Charge**</u>	Stranded Cost <u>Charge**</u>	Storm Recovery Adjustment <u>Factor***</u>	System Benefits <u>Charge****</u> (1)	Total Delivery <u>Charges</u>	Electricity Consumption <u>Tax</u>	Effective Delivery Rates (Incl. Electricity <u>Consumption Tax)</u>
All kWh	\$0.00000	\$0.02006	\$0.00027	\$0.00221	\$0.00330	\$0.02584	\$0.00055	\$0.02639
	Luminaire Cha	rges						
	La	mp Size	All-Night Service	Midnight Service				
	Nominal	Lumens	Monthly	Monthly			Price	Per Luminaire
	Watts	(Approx.)	<u>kWh</u>	<u>kWh</u>	Descr	ription	Per Mo.	Per Year
	100	3,500	40	19	Mercury	Vapor Street	\$11.28	\$135.36
	175	7,000	67	31	Mercury Y	Vapor Street	\$13.65	\$163.80
	250	11,000	95	44	2	Vapor Street	\$15.67	\$188.04
	400	20,000	154	71		Vapor Street	\$18.94	\$227.28
	1,000	60,000	388	180		Vapor Street	\$39.06	\$468.72
	250	11,000	95	44	2	Vapor Flood	\$16.79	\$201.48
	400	20,000	154	71		Vapor Flood	\$20.38	\$244.56
	1,000	60,000	388	180		Vapor Flood	\$34.74	\$416.88
	100	3,500	40	19		or Power Bracket	\$11.40	\$136.80
	175	7,000	67	31		or Power Bracket	\$12.81	\$153.72
	50	4,000	21	10		/apor Street	\$11.51	\$138.12
	100	9,500	43	20		/apor Street	\$13.14	\$157.68
	150	16,000	60	28		/apor Street	\$13.20	\$158.40
	250	30,000	101	47		/apor Street	\$16.91	\$202.92
	400	50,000	161	75		/apor Street	\$21.70	\$260.40
	1,000	140,000	398	185		/apor Street	\$38.55	\$462.60
	150	16,000	60	28		/apor Flood	\$15.44	\$185.28
	250	30,000	101	47		/apor Flood	\$18.47	\$221.64
	400	50,000	161	75		/apor Flood	\$21.18	\$254.16
	1,000	140,000	398	185		/apor Flood	\$38.90	\$466.80
	50	4,000	21	10		r Power Bracket	\$10.54	\$126.48
	100	9,500	43	20	•	r Power Bracket	\$12.01	\$144.12
	175	8,800	66	31		Halide Street	\$17.65	\$211.80
	250	13,500	92	43		Halide Street	\$19.32	\$231.84
	400	23,500	148	69		Halide Street	\$20.09	\$241.08
	175	8,800	66	31		Halide Flood	\$20.62	\$247.44
	250	13,500	92	43		Ialide Flood	\$22.38	\$268.56
	400	23,500	148	69		Ialide Flood	\$22.42	\$269.04
	175	8,800	66	31		e Power Bracket	\$16.42	\$197.04
	250	13,500	92	43		e Power Bracket	\$17.55	\$210.60
	400	23,500	148	69	Metal Halide	e Power Bracket	\$18.86	\$226.32

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

\* Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014. \*\* Authorized by NHPUC Order No. 25,551 in Case No. DE 13-172, dated July 22, 2013 \*\*\* Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013 \*\*\*\* Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

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#### SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

#### Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

	Percentage of			LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only
<u>Tier</u>	Federal Poverty Guidelines	Discount (5)	Blocks	<u>May 2014 (1)</u>	<u>May 2014 (2)</u>	<u>May 2014 (3)</u>
1 (4)	N/A	N/A				
2	151 - 175	9%	Customer Charge	(\$0.92)		
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.00539) (\$0.00584) \$0.00000	(\$0.00860) (\$0.00860) \$0.00000	(\$0.00574) (\$0.00574) \$0.00000
3	126 - 150	23%	Customer Charge	(\$2.36)		
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.01377) (\$0.01492) \$0.00000	(\$0.02198) (\$0.02198) \$0.00000	(\$0.01467) (\$0.01467) \$0.00000
4	101 - 125	37%	Customer Charge	(\$3.80)		
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.02216) (\$0.02401) \$0.00000	(\$0.03536) (\$0.03536) \$0.00000	(\$0.02360) (\$0.02360) \$0.00000
5	76 - 100	53%	Customer Charge	(\$5.44)		
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.03174) (\$0.03439) \$0.00000	(\$0.05065) (\$0.05065) \$0.00000	(\$0.03381) (\$0.03381) \$0.00000
6	0 - 75	77%	Customer Charge	(\$7.91)		
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.04611) (\$0.04996) \$0.00000	(\$0.07358) (\$0.07358) \$0.00000	(\$0.04912) (\$0.04912) \$0.00000

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014.

## CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

## **DELIVERY SERVICE CHARGES - MONTHLY**

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

## **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge:		\$10.27 per meter
Distribution Charge:	First 250 kWh: Excess 250 kWh:	3.404¢ per kWh 3.904¢ per kWh

## MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063 dated April 30, 2014. Issued: May 1, 2014 Issued by: Mark H. Collin Effective: May 1, 2014 Treasurer

# NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

# GENERAL DELIVERY SERVICE SCHEDULE G

## AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

## CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

#### **DELIVERY SERVICE CHARGES - MONTHLY**

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

<u>Large General Service Schedule G1</u>: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY						
Customer Charge:	Secondary Voltage	\$97.16 per meter				
	Primary Voltage	\$57.58 per meter				

Distribution Charges:

\$6.95 per kVA 0.000¢ per kWh

<u>Regular General Service Schedule G2</u>: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and generally less than one-hundred thousand (100,000) kilowatt-hours per month.

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NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

Elivery Eighth Revised Page 52 Superseding Seventh Revised Page 52 GENERAL DELIVERY SERVICE SCHEDULE G (continued)

## **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge:\$18.41 per meterDistribution Charges:\$10.31 per kW<br/>0.000¢ per kWh

<u>Regular General Service Schedule G2 kWh meter</u>: Service is available under this Schedule only to customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2.

## **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge:	\$13.94 per meter
Distribution Charge:	3.211¢ per kWh

<u>Uncontrolled (Quick Recovery) Water Heating</u>: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

## **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge:	\$6.25 per meter
Distribution Charge:	3.073¢ per kWh

Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063 dated April 30, 2014.Issued: May 1, 2014Issued by: Mark H. CollinEffective: May 1, 2014Treasurer

## NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc. GENERAL DELIVERY SERVICE SCHEDULE G (continued)

<u>Space Heating</u>: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

## **DISTRIBUTION CHARGES - MONTHLY**

Customer Charge:\$6.25 per meterDistribution Charge:3.073¢ per kWh

## **DETERMINATION OF DEMAND**

## Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

## Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

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## NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

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#### OUTDOOR LIGHTING SERVICE SCHEDULE OL

#### AVAILABILITY

This Schedule is available to governmental bodies and private customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

#### CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

#### DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

#### **DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY**

#### Distribution Charge: 0.000¢ per kWh

Lamp	Size			All-Night Service	Midnight Service	
Nominal	Lumens		Luminaire	Option Luminaire	Option Luminaire	
<u>Watts</u>	Approx.	Description of Luminaire	Price per Month	Monthly kWh	Monthly kWh	
100	3,500	Mercury Vapor Street	\$11.28	40	19	
175	7,000	Mercury Vapor Street	\$13.65	67	31	
250	11,000	Mercury Vapor Street	\$15.67	95	44	
400	20,000	Mercury Vapor Street	\$18.94	154	71	
1,000*	60,000	Mercury Vapor Street	\$39.06	388	180	
250	11,000	Mercury Vapor Flood	\$16.79	95	44	
400	20,000	Mercury Vapor Flood	\$20.38	154	71	
1,000	60,000	Mercury Vapor Flood	\$34.74	388	180	
100	3,500	Mercury Vapor Power Bracket	\$11.40	40	19	
175	7,000	Mercury Vapor Power Bracket	\$12.81	67	31	
50	4,000	Sodium Vapor Street	\$11.51	21	10	
100	9,500	Sodium Vapor Street	\$13.14	43	20	
150	16,000	Sodium Vapor Street	\$13.20	60	28	
250	30,000	Sodium Vapor Street	\$16.91	101	47	
400	50,000	Sodium Vapor Street	\$21.70	161	75	
1,000*	140,000	Sodium Vapor Street	\$38.55	398	185	
150	16,000	Sodium Vapor Flood	\$15.44	60	28	
250	30,000	Sodium Vapor Flood	\$18.47	101	47	
400	50,000	Sodium Vapor Flood	\$21.18	161	75	
1,000	140,000	Sodium Vapor Flood	\$38.90	398	185	
50	4,000	Sodium Vapor Power Bracket	\$10.54	21	10	
100	9,500	Sodium Vapor Power Bracket	\$12.01	43	20	
Au	Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063 dated April 30, 2014.					
Issued: May 1, 2014 Issued by: Mark H. Collin					Aark H. Collin	
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Effective: May 1, 2014

Treasurer

## NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

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## OUTDOOR LIGHTING SERVICE SCHEDULE OL (continued)

## DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY (cont.)

<u>IBUTION C</u>	<u>HARGES: LUMINAIRE – I</u>	MONTHLY (cont.)		
Size			All-Night Service	Midnight Service
Lumens		Luminaire	Option Luminaire	<b>Option Luminaire</b>
<u>Approx.</u>	Description of Luminaire	Price per Month	<u>Monthly kWh</u>	Monthly kWh
8,800	Metal Halide Street	\$17.65	66	31
13,500	Metal Halide Street	\$19.32	92	43
23,500	Metal Halide Street	\$20.09	148	69
8,800	Metal Halide Flood	\$20.62	66	31
13,500	Metal Halide Flood	\$22.38	92	43
23,500	Metal Halide Flood	\$22.42	148	69
8,800	Metal Halide Power Bracket	\$16.42	66	31
13,500	Metal Halide Power Bracket	\$17.55	92	43
23,500	Metal Halide Power Bracket	\$18.86	148	69
	<u>Size</u> Lumens <u>Approx.</u> 8,800 13,500 23,500 8,800 13,500 23,500 8,800 13,500	SizeLumensApprox.Description of Luminaire8,800Metal Halide Street13,500Metal Halide Street23,500Metal Halide Street8,800Metal Halide Flood13,500Metal Halide Flood23,500Metal Halide Flood23,500Metal Halide Flood23,500Metal Halide Flood23,500Metal Halide Flood23,500Metal Halide Flood8,800Metal Halide Flood8,800Metal Halide Power Bracket13,500Metal Halide Power Bracket	LumensLuminaireApprox.Description of LuminairePrice per Month8,800Metal Halide Street\$17.6513,500Metal Halide Street\$19.3223,500Metal Halide Street\$20.098,800Metal Halide Flood\$20.6213,500Metal Halide Flood\$22.3823,500Metal Halide Flood\$22.428,800Metal Halide Power Bracket\$16.4213,500Metal Halide Power Bracket\$17.55	SizeLuminaireAll-Night ServiceLumensLuminairePrice per MonthOption LuminaireApprox.Description of LuminairePrice per MonthMonthly kWh8,800Metal Halide Street\$17.656613,500Metal Halide Street\$19.329223,500Metal Halide Street\$20.091488,800Metal Halide Flood\$20.626613,500Metal Halide Flood\$22.389223,500Metal Halide Flood\$22.421488,800Metal Halide Flood\$22.421488,800Metal Halide Power Bracket\$16.426613,500Metal Halide Power Bracket\$17.5592

\* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

#### MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

## OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

#### MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

#### **ADJUSTMENTS**

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

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